## TRRP NAPL Guidance (NAPL done right)

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## NAPL Guidance Document

- NAPL Evaluation and Recovery (RG-366/TRRP-32)
- Explains TRRP NAPL management requirements in a procedural manner
- Assessment
- Recovery feasibility
  - Qualitative tools
  - Quantitative tools (trying)
- NAPL recovery effectiveness
  - Upfront considerations
  - Recovery limits
- Demonstrations
- www.tnrcc.state.tx.us/permitting/trrp.html

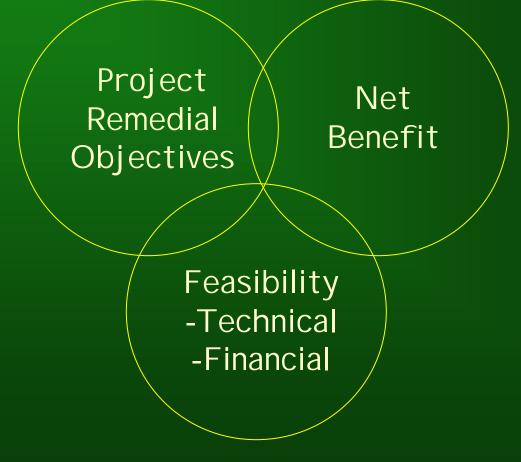


### Purpose of Guidance

- I dentify and describe NAPL management requirements
- Insights to facilitate compliance
- Encourage source area abatement
- Recognize the difficulty associated with NAPL recovery
- Determine endpoints for NAPL sites



## Recover to the extent practicable????





## Topics

- Key Terms & Concepts
- NAPL Management Strategy
- TRRP NAPL Provisions
  - General
  - Remedy Standard A
  - Remedy Standard B





## Key Terms

- NAPL Management recovery or control
- **Recovery** removal or decontamination
  - Fluid recovery, excavation, volatilization, destruction
- Control application of physical or institutional controls in addition to or in lieu of recovery



## The Gist of TRRP NAPL Management Requirements

- Is there any current real risk (explosive condition; human exposure)? If so – eliminate it
- If in class 1 clean it up or do involved TI
- If in class 2 or 3 clean it up; OR
- If in PMZ "recover readily recoverable"
- If in surface water, clean it up
- If in soil, clean it up or control

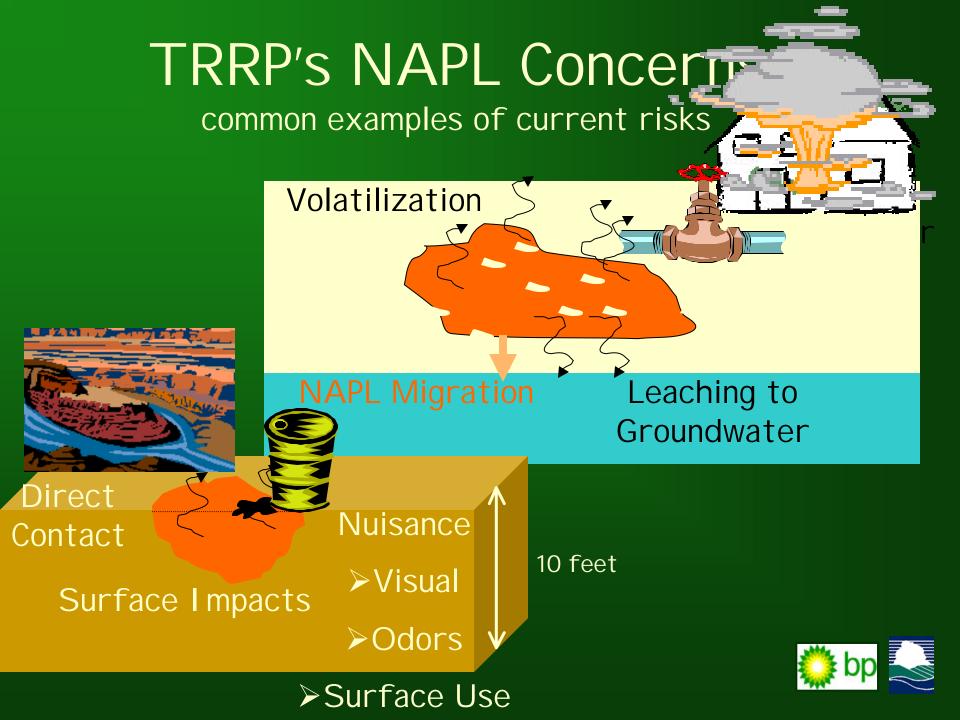


## NAPL Interim Action/Abatement (§350.1)

- Stop the NAPL release
- Abate safety hazards
- Explosive conditions §350.31(c)
- Extent/spreading

Get things under control before you start to worry about TRRPing!





# What is the NAPL concern at the site?

- Explosive vapors
- Volatilization of toxics
- Sourcing dissolved plume and ingestion
- NAPL toxicity
- NAPL mobility
- Aesthetic/nuisance



## NAPL Assessment

- Determine if NAPLs present
- NAPL distribution
- NAPL Characteristics (density, viscosity, volatility, single or multi-component)
- NAPL Mobility
  - Evaluate potential NAPL mobility (observation)
  - If soil COC concentration > residual saturation
    = evaluate for presence of mobile NAPL (§350.75(i)(10))
  - Tier 1 residual saturation concentration is 10,000 mg/kg
- Consequence if NAPLs remain
  - Explosive conditions or hazards
  - NAPL spread, surface discharges



#### Your Brain on TRRP NAPL Management

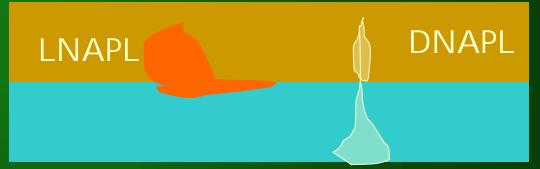
NAPL MANAGEMENT PROCESS	KEY DECISION POINTS	If recoverable, select appropriate remediation	Remediation technology must address governing	
Determine if NAPL is present.	If not present, No Further Action	technology based on response objective and primary NAPL property	property that controls NAPL recoverability.	
		(Table 1).		
Determine NAPL response objective.	Explosive, aesthetic, or nuisance conditions must be addressed.	Determine primary	If primary endpoint is met, No Further Action. If primary endpoint is not achievable, apply alternative	
		recovery endpoint	endpoint (TI may be	
Determine if NAPL recovery is to be applied (see Figure4).	If recovery not applied, then implement a control (e.g., cap, monitor NAPL in PMZ). Complete TI demonstration if required. Decide this based on groundwater classification; whether a PMZ can be established, and other factors (see Figure 4).	If primary recovery cannot be met, determine alternative recovery endpoint ( <u>TI</u> <u>may be required).(TI</u> <u>may be required).</u> (Table 4).	required(TI may be required). If alternative endpoint is met, No Further Action.	



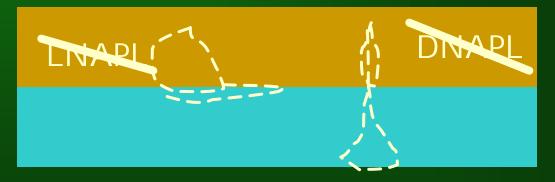
#### Remedy Standard A – clean it up

#### Pre-Remedy Standard A

- Recover NAPL
- Remove/decon. to critical PCL
- Addressing toxicity and/or nuisance



#### Post-Remedy Standard A



In summary, there ain't no NAPL left!



## Remedy Standard B – clean it up and or control it

#### Pre-Remedy Standard B

- Recover NAPL to critical PCL or control NAPL
- Addressing toxicity and/or nuisance
- Groundwater [§350.33(f)]
  - WCU
  - PMZ
  - TI

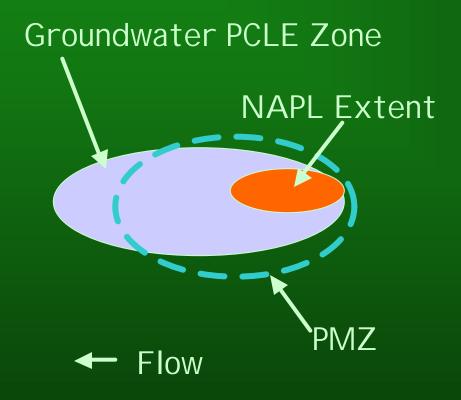


#### Post-Remedy Standard B





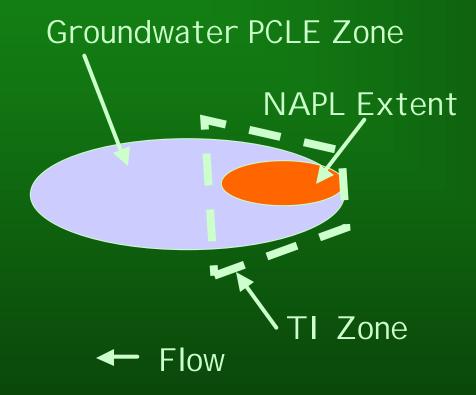
#### Plume Management Zone you can implement IC or deed restrictions



- •Class 2-3 groundwater
- •Within PMZ, recover NAPLs "to the extent practicable"
- "readily recoverable"
- •Beyond PMZ, meet critical PCLs
- •Proposed in a RAP



#### Technical Impracticability

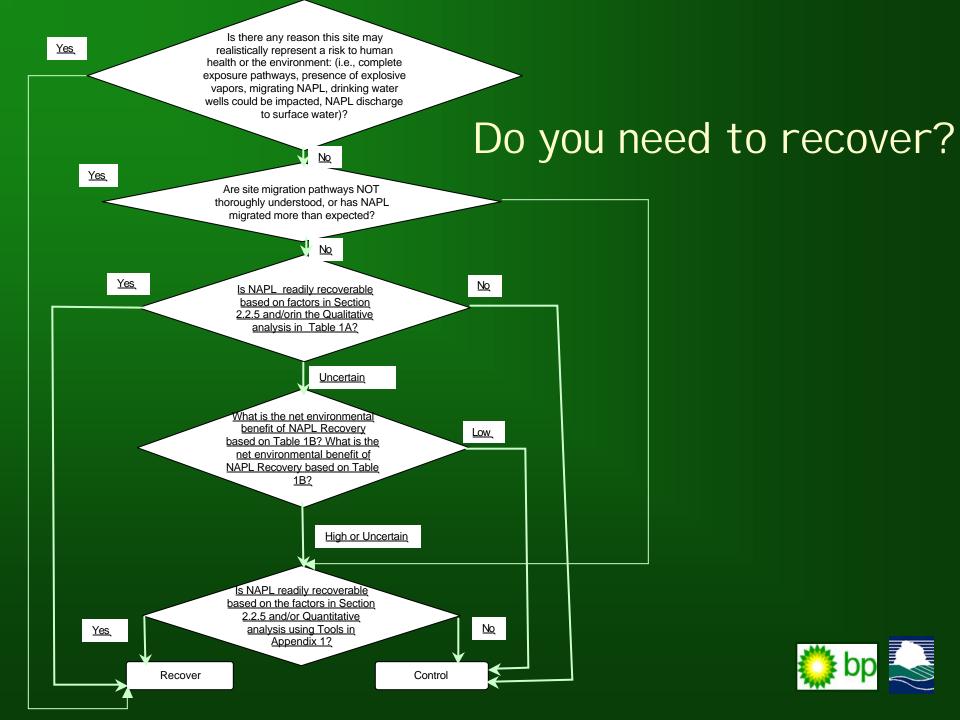


•Within TI zone, recover NAPLs "to the extent practicable"

•Beyond TI zone, meet critical PCLs

•Propose TI in RAP





#### Readily Recoverable (qualitative)

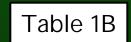
CHARACTERISTIC	PARAMETER	CONDITIONS INDICATING NAPL RECOVERABILITY POTENTIAL IS:		
		LOW LIKELIHOOD NAPL is Readily Recoverable	MODERATE LIKELIHOOD NAPL is Readily Recoverable	HIGH LIKELIHOOD NAPL is Readily Recoverable
PHYSICAL PROPERTIES	NAPL Viscosity (free-phase NAPL only)	High Viscosity (> 2 cp)	Moderate Visc. (0.9 to 2 cp)	Low Viscosity (< 0.9 cp)
	NAPL Volatility  (vadosezone only)	Low Volatility (< 1 mm Hg)	Moderate Volat. (1 - 5 mm Hg)	High Volatility (> 10 mm Hg)
REMEDIATION FACTORS	Potential for Excavation  (vadose zone NAPL only)	Deep (NAPL>15' deep)	Moderate Depth (5 – 15' deep)	Shallow (NAPL< 5' deep)
	Accessibility	Poor (i.e., below bldg.)	Moderate (some obstruc.)	Good (no obstructions)
NAPL OCCURRENCE	NAPL Distribution	Residual NAPL	Potentially Mobile (NAPL)	Mobile NAPL
	NAPL Location	Fractures or Deep Saturated Zone	On or Shallow Saturated Zone	Vadose Zone
HYDRAULICS/FLOW	Permeability	K = 10 <sup>-4</sup> cm/sec k= 0.10 darcies	10 <sup>-4</sup> <k<10<sup>-2 cm/sec 0.1<k<10 darcies<="" td=""><td>K = 10<sup>-2</sup>cm/sec k= 10 darcies</td></k<10></k<10<sup>	K = 10 <sup>-2</sup> cm/sec k= 10 darcies
GEOLOGY	Soil Type	Clay	Silty/Sand	Gravel
	Stratigraphy	Complex and poorly understood geologic processes	Moderately complex geologic processes	Well defined geologic processes





#### Net Environmental Effect

<u>CHARACTERISTIC</u>	PARAMETER	NET ENVIRONMENTAL BENEFIT OF NAPL RECOVERY:		
		LOW	<u>MODERATE</u>	<u>HIGH</u>
<u>BENEFITS</u>	<u>Site Use</u>	No impact on use	Potential for improvement in site use	Beneficial use of site clearly improved
	Priority for Resource Allocation	Einancial resources are redirected for other potentially more beneficial response actions (such as capping, more reliable containment system, etc.)	Cost-effective based on \$\$ per volume but marginal improvement to environment.	NAPL is primary risk driver at site; therefore cost of recovery mitigates problem.
	Consequences of Failure of Physical Control	<u>No adverse</u> consequences	Potential adverse effect	<u>Definite adverse</u> <u>effect.</u>





## NAPL Recovery Feasibility

Informal Decision

Or Formal Technical Impracticability

Prior NAPL recovery attempt not always required:

- Exposure Risk
- On or Off-site
- Landownership
- Environmental sensitivity

- Response Objective
  - (e.g. Class 1 groundwater)
- Exposure potential/impact
- Landowner consent to institutional control

TI concept applies to all environmental media

