



**Remediation Technologies Development Forum
NAPL Alliance
February 2005**

**LNAPL Sites
NAS North Island**

**Michael Pound
Lead Remedial Project Manager**

Presentation Overview



- Site Locations and Descriptions
- Project Backgrounds
- Technical Approaches
- Mass Removal
 - Quantities
 - Trends
- Optimization Activities
- Next Steps



LNAPL Sites at NAS North Island



Installation Restoration Site 9



- **Site Location and Description**

- **Former Chemical Waste Disposal Area**

- Operated 1940s to 1970s
 - Reported up to 32 M gallons of liquid waste disposed
 - Nick-named “the fiery marsh”

- **Located in Southwest corner of NAS North Island**

- **Partial man-made fill area**

- **Groundwater at approx 10 ft bgs**

- **Site assessments conducted 1983 to 1994**

- TCE identified as major risk driver in soil

Installation Restoration Site 9



•Project Background

–March 97: Navy installed interim 3,000 scfm SVE system

- Non-Time Critical Removal Action (NTCRA) under CERCLA
- Objective: REDUCE MASS of VOCs in soil
- System operated for 26 months
- Aypical response of SVE prompted additional investigation

–Sept 98: Site Characterization Analysis Penetrometer System (SCAPS) investigation

- LNAPL w/ commingled TCE identified underlying the site
- Prompted technology review

–Sept 99: Initiated Pilot-scale steam injection to enhance SVE

- System operated for 7 months

–Sept 00: Began limited LNAPL recovery using 22 skimming wells

–May 02: Initiated Full-scale SVE and total fluids extraction

–Oct 02: Initiated Full-scale steam injection

IR Site 9 – Pilot Scale Study



- **Technical Approach**

- **Pilot Scale Thermally Enhanced Operations**

- Utilized Steam Injection

- Volatilize TCE: Capture using SVE
 - Reduce LNAPL viscosity: Capture using product skimming

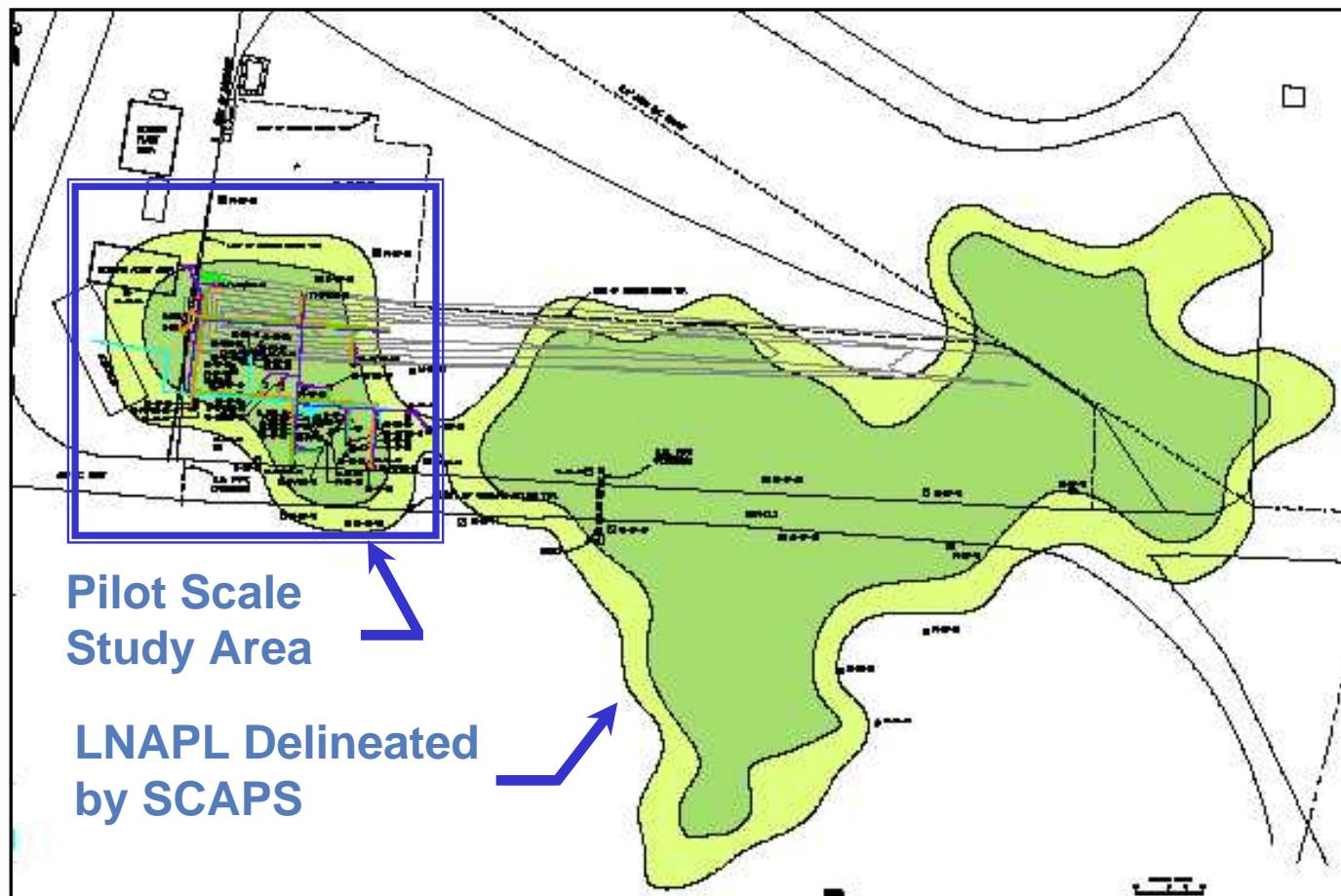
- System Design

- Roughly one-tenth the areal extent of the original SVE
 - Utilized vertical instead of the original SVE horizontal wells

- System Components

- 10 combination product skimming/ SVE wells,
 - 3 steam injection wells, and
 - 10 sets of nested thermocouples

IR Site 9 – Pilot Study Area



IR Site 9 – Pilot Scale Study



- **Technical Approach**

- **Pilot Scale Findings**

- Effectively mobilized LNAPL

- Physical displacement away from steam injection wells observed
 - Residual hydrocarbon concentrations were decreased to non-detect levels near steam injection wells

- Effectively mobilized TCE (dissolved phase)

- in situ condensation of TCE toward recovery wells
 - concentrations increased with distance - able to capture at recovery wells

- Over 2,000 gallons FP removed and disposed off-site**

- **Technical Approach**

- **Full Scale Thermally Enhanced Operations**

- Based on findings from Pilot, proceeded to Full Scale
 - Well Field System Components
 - 58 combination free-product recovery/ SVE wells,
 - 12 SVE-only wells, and
 - 34 steam injection wells
 - Treatment System Components
 - Total fluids extraction/ separation
 - Soil Vapor Extraction
 - Groundwater Treatment

IR Site 9 – Technical Approach (Well Field)



IR Site 9 – Technical Approach (Treatment)



- **Total Fluids Treatment**

- Gravity Separation for LNAPL
- On-Site Storage of LNAPL
- Off-site Disposal of LNAPL

- **Soil Vapor Extraction**

- 1,200 scfm extraction system
- Dual train carbon adsorption
- On-site carbon regeneration
- Gravity Separation of recovered DNAPL
- On-Site Storage of DNAPL
- Off-Site Disposal of DNAPL

- **Groundwater Treatment**

- **Biological Treatment Train**
 - Two Fluidized Bed Reactors
 - Sequential Anaerobic Aerobic
- **Carbon Polishing**
- **Discharge to POTW**



IR Site 9 – Mass Removal Quantities

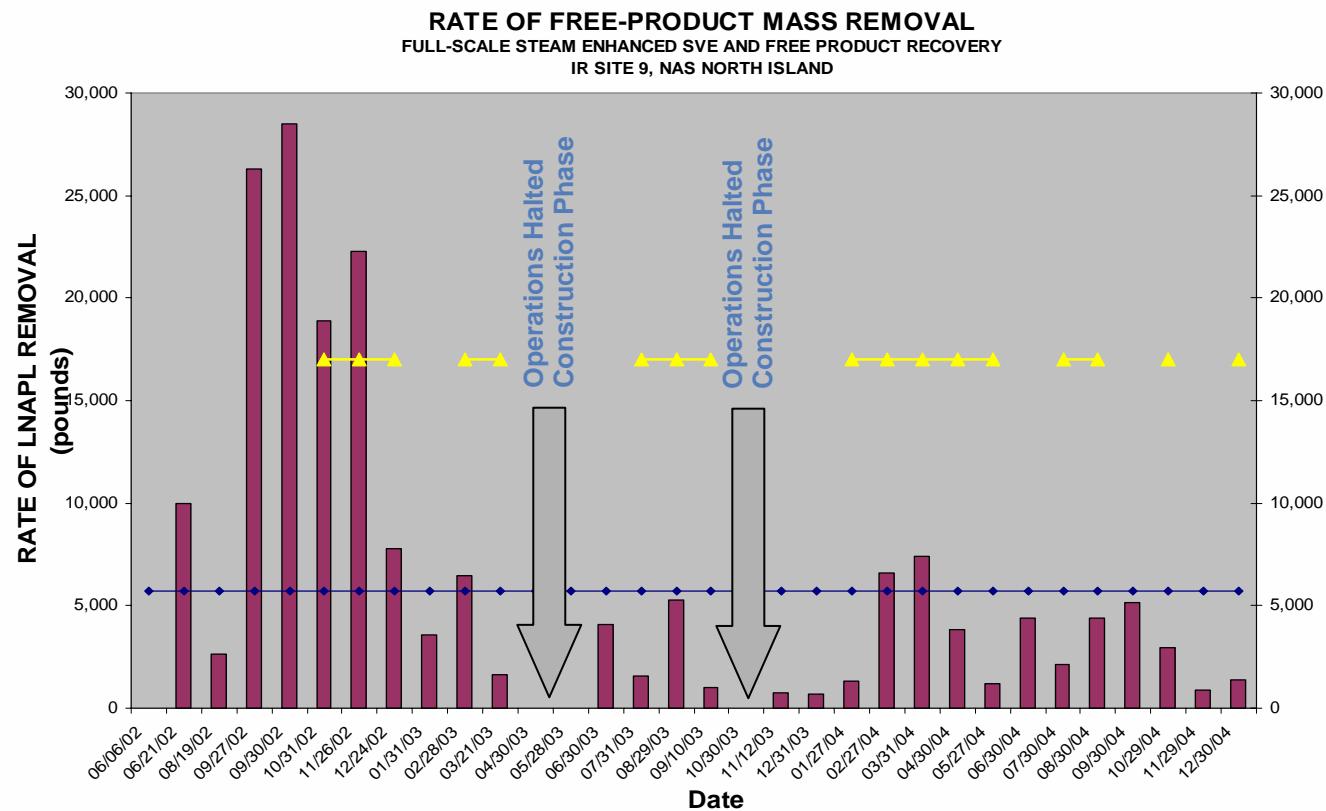


Media	Original SVE 26 mos (lbs)	PS Steam SVE & FP Skimming 9 mos (lbs)	FS FP Skimming 16 mos (lbs)	CTO 0047 FS Steam SVE & FP Recovery 14 mos (lbs)	CTO 0108 FS Steam SVE & FP Recovery 12 mos (lbs)	Cum since Project Inception 77 mos (lbs)
Free Product		14,600	82,000	139,975	39,791	276,336
Solvent (vapor)	80,000	14,000		66,368	19,627	179,995
Mixed VOCs in gw				8,997	14,983	23,980
Total	80,000	28,600	82,000	215,340	74,401	480,311

IR Site 9 – Mass Removal Trends



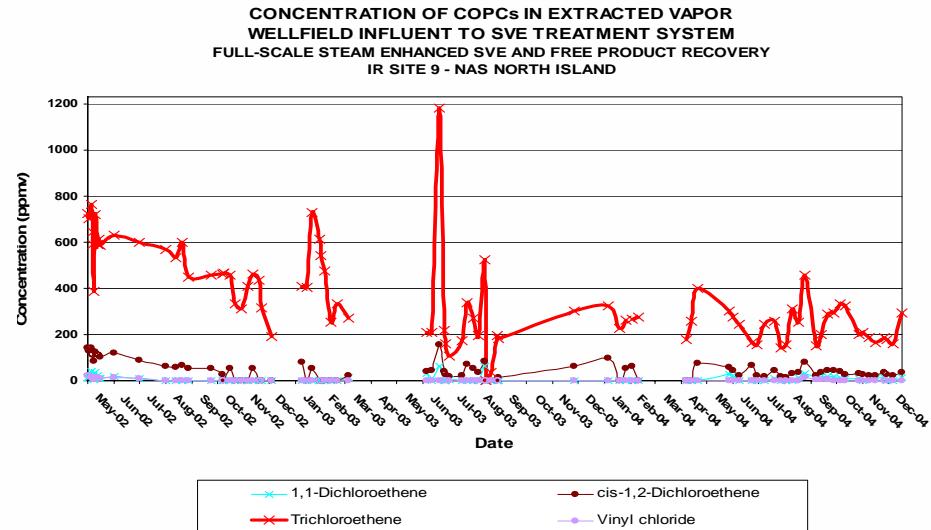
- Recovery rates continue to indicate a slowing trend



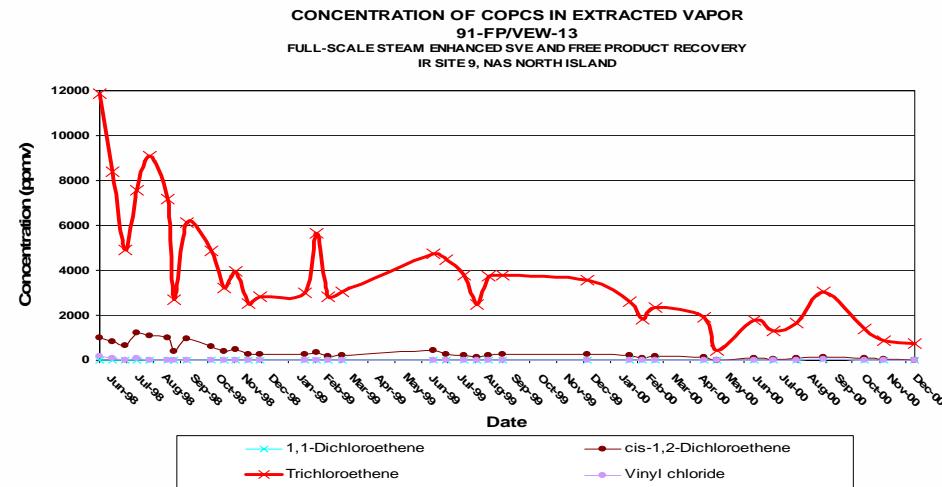
SVE Concentration Trends



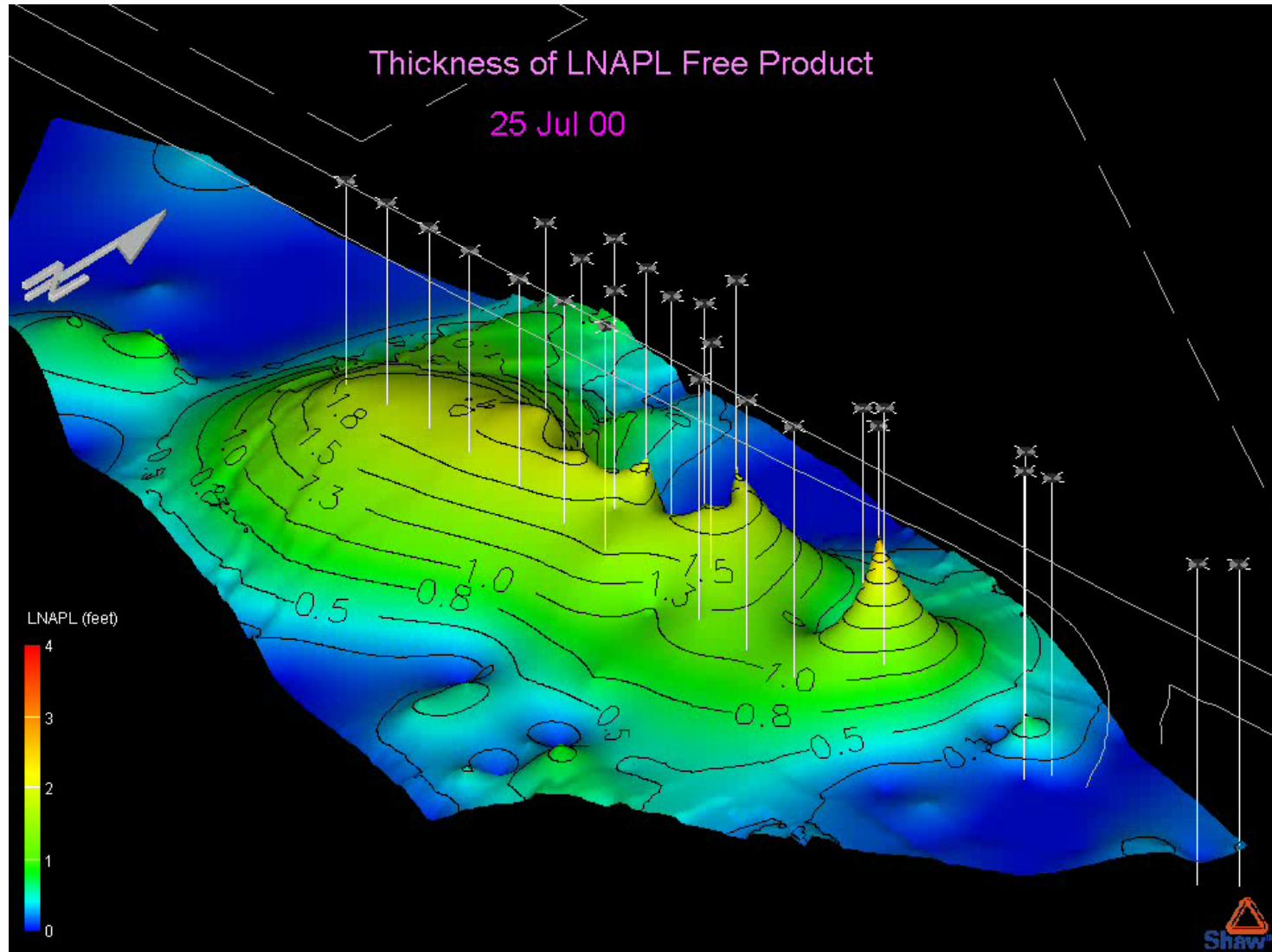
- System influent concentrations continue in decreasing trend



- All wells show decreasing concentrations
- Some wells continue to show significant mass removal



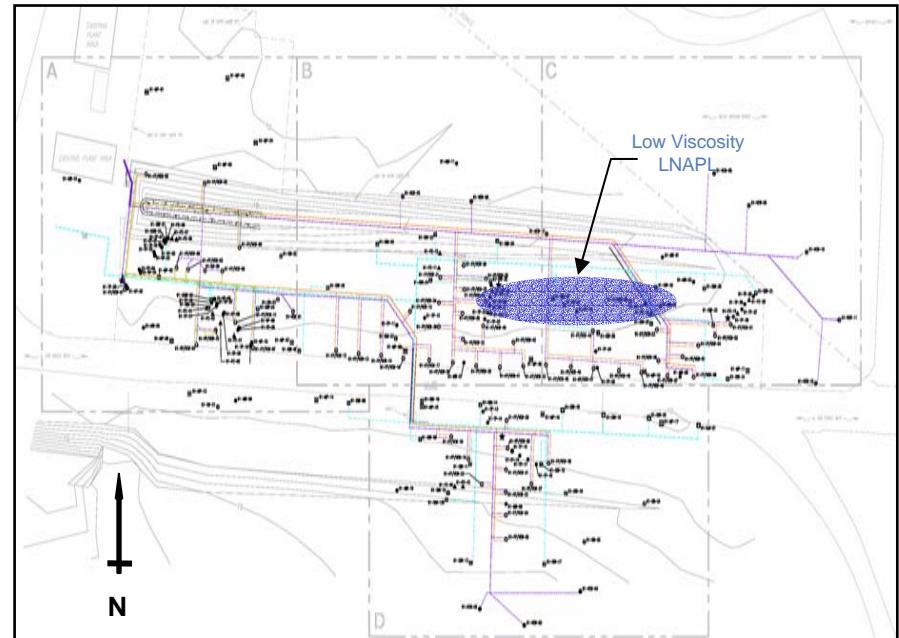
IR Site 9 – Mass Removal Trends



IR Site 9 – Optimization Identification of Remaining LNAPL



- **Low viscosity free product**
 - Identified in the central portion of the site
 - Difficult to remove with current pumps
 - Makes up majority of LNAPL present in current extraction wells
 - Early analytical results indicate:
 - Refined petroleum product
 - Extremely low viscosity at room temperature
 - High concentrations of TCE
 - Could be Navy Special Fuel Oil (NSFO)
- **Utilize SCAPS for Remaining LNAPL**
 - Identify areas with potential mobile and immobile LNAPL
 - Determine if LNAPL viscosity can be distinguished using SCAPS

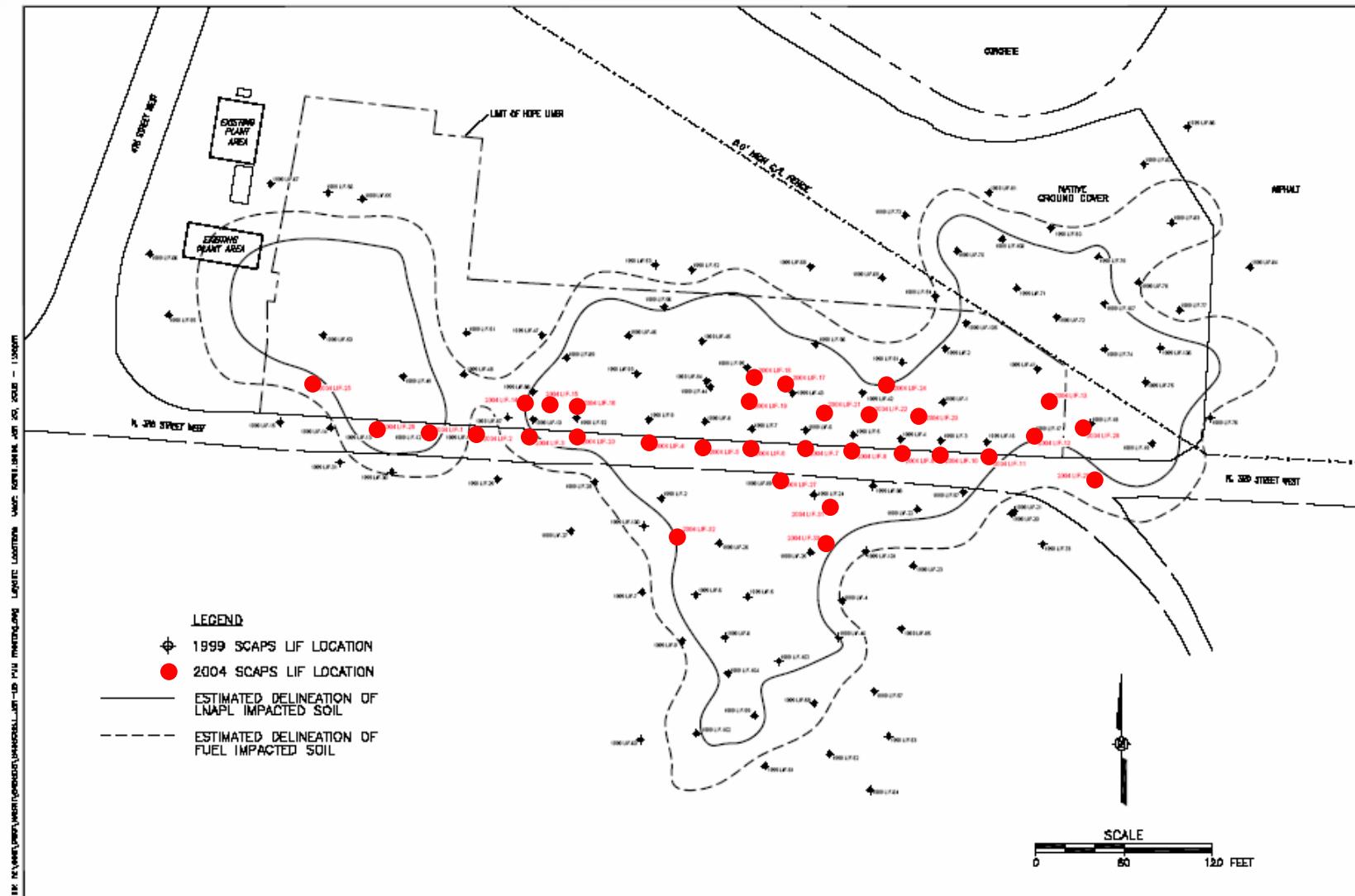


IR Site 9 – Optimization SCAPS LIF Investigation



- Located previous SCAPS LIF pushes using GPS
 - New push locations were selected as close as possible to support representative data comparison
 - Remediation system infrastructure limited access to portions the site.
- Thirty-two SCAPS pushes were advanced
 - Each push advanced to approximately 20 feet bgs.
 - SCAPS collected both CPT and LIF data at each location.
 - The data were evaluated and compared to the previous SCAPS data in the field.
- Five small diameter wells were constructed

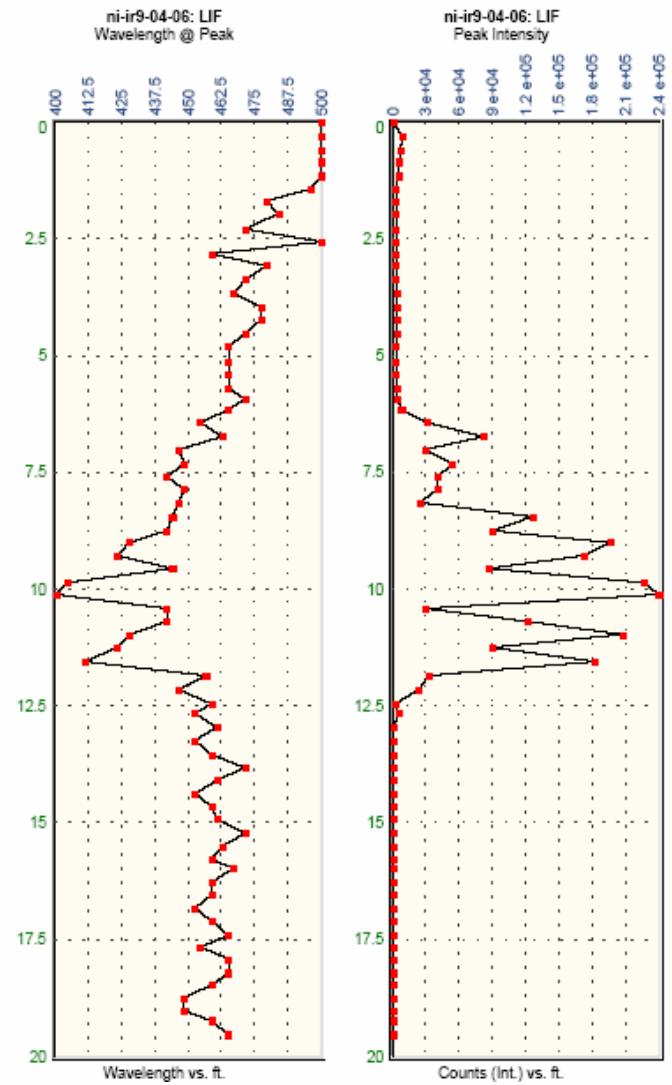
SCAPS LIF Investigation: Push Locations



SCAPS LIF Investigation: Data Analysis



- LIF results are evaluated on intensity of fluorescence and wavelength
 - Greater intensity suggests greater volume of NAPL present
 - Shorter wavelength suggests “lighter” fuel components in the NAPL
- Of the 32 pushes:
 - 5 show very low fluorescence intensity
 - 20 showed fluorescence indicating fuel-impacted soil
 - 7 show fluorescence indicating the potential presence of mobile LNAPL



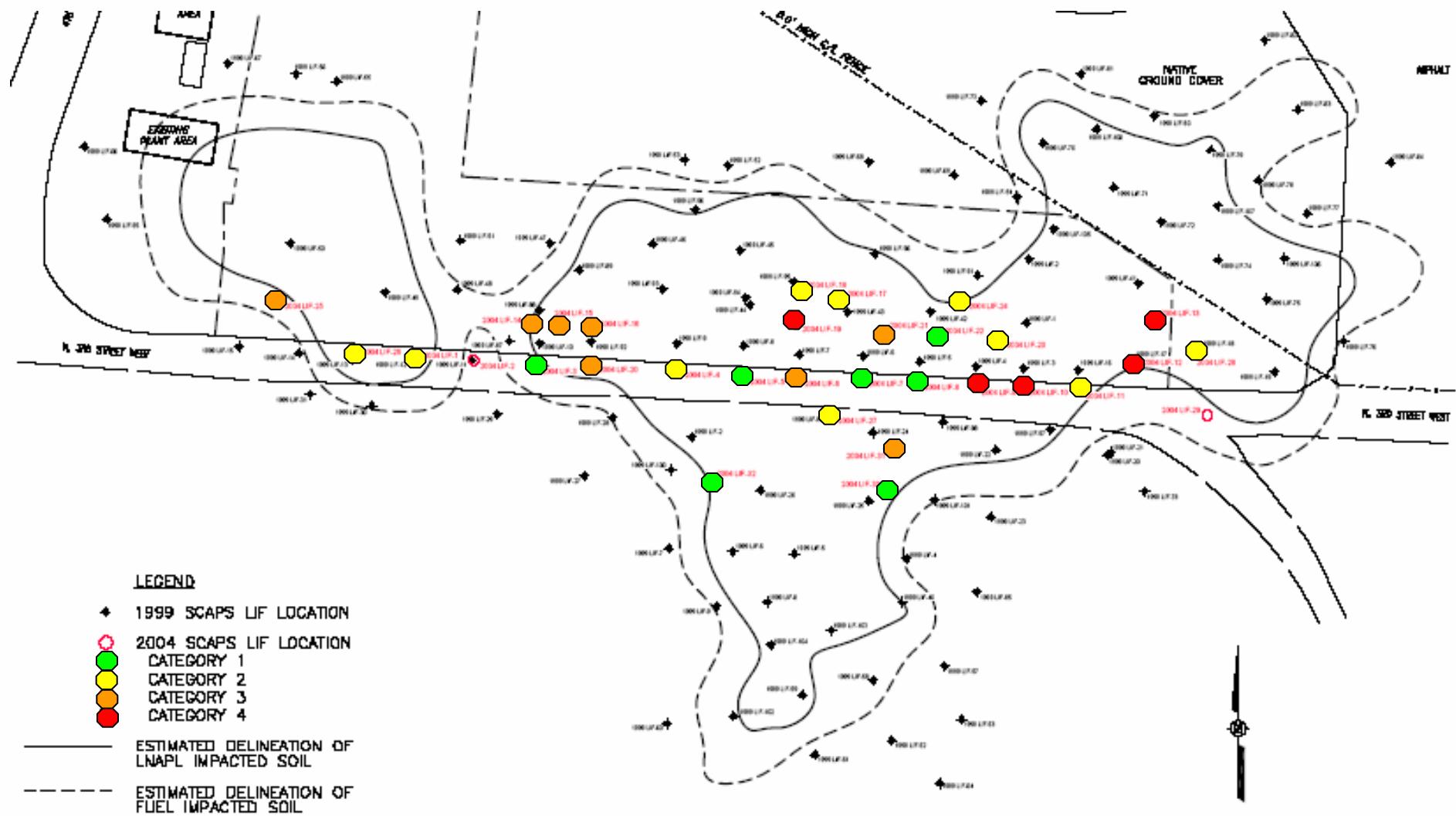
SCAPS LIF Investigation: Data Analysis



- The results have been grouped into four broad categories that represent increasing fluorescence intensity
 - Category 1 has the weakest fluorescence;
 - Category 4 has the strongest fluorescence.
 - “Weak” and “strong” fluorescence are judgmental interpretations that reflect both the fluorescence intensity and the thickness of the fluorescence interval.
- The pushes are distributed in the categories as follows:
 - Category 1: 9 pushes
 - Category 2: 10 pushes
 - Category 3: 8 pushes
 - Category 4: 5 pushes



SCAPS LIF Investigation: Categorized Pushes



SCAPS LIF Investigation: Results and Discussion



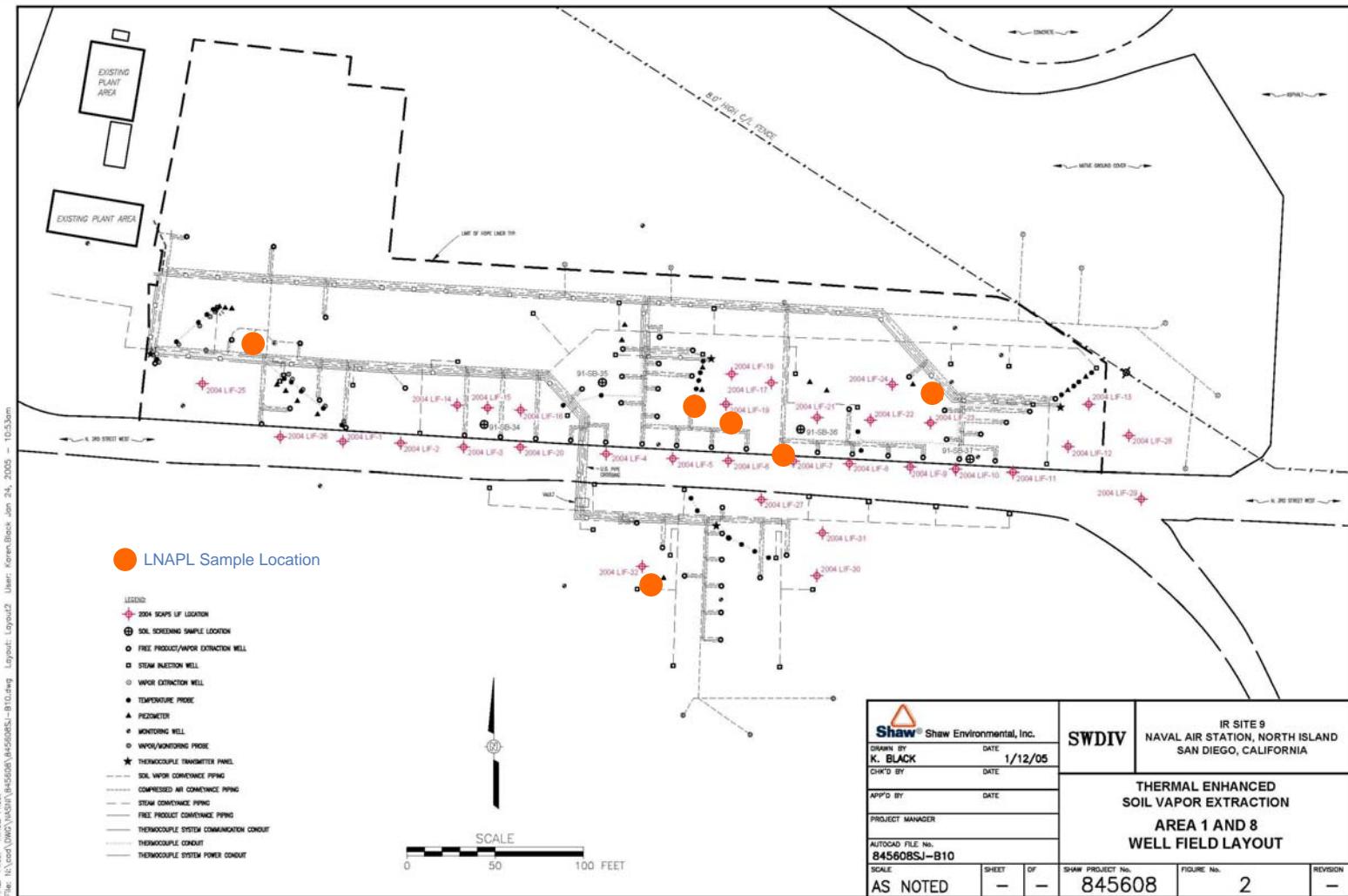
- **Category 1 grouping represents locations where mobile and immobile NAPL appears to have been significantly reduced or eliminated.**
- **Most pushes in the other categories show at least a decrease in fluorescence from 1999.**
- **For all categories, the wavelengths are generally longer than before, which suggests the loss of “lighter” fuel components.**
- **The loss of “lighter” fuel components also suggests less VOCs potentially commingled in the remaining NAPL.**
- **The longest wavelengths are observed in the northern area of the site where NSFO has been tentatively identified.**
 - **Very long carbon-chain molecules masking VOC content**
 - **VOC analyses indicated high TCE concentration**

SCAPS LIF Investigation: Conclusions



- In general, current LIF data suggests continued presence of NAPL at all but two of the SCAPS push locations.
- Only 7 LIF results indicate the potential presence of mobile/recoverable LNAPL
- The micro-wells installed near the assumed mobile LNAPL locations did not produce flowing, recoverable LNAPL. Suggests, that under current site conditions NAPL present is not mobile.
- Fluorescence wavelengths are higher now than they were during the previous investigation, which suggests VOCs have been removed from the site
- Distinctly higher wavelengths were measured in the area where NSFO is presumed
- In general, fluorescence intensity in the vadose zone, particularly within the upper six feet, is weaker than measured during previous investigations.

LNAPL Sample Locations

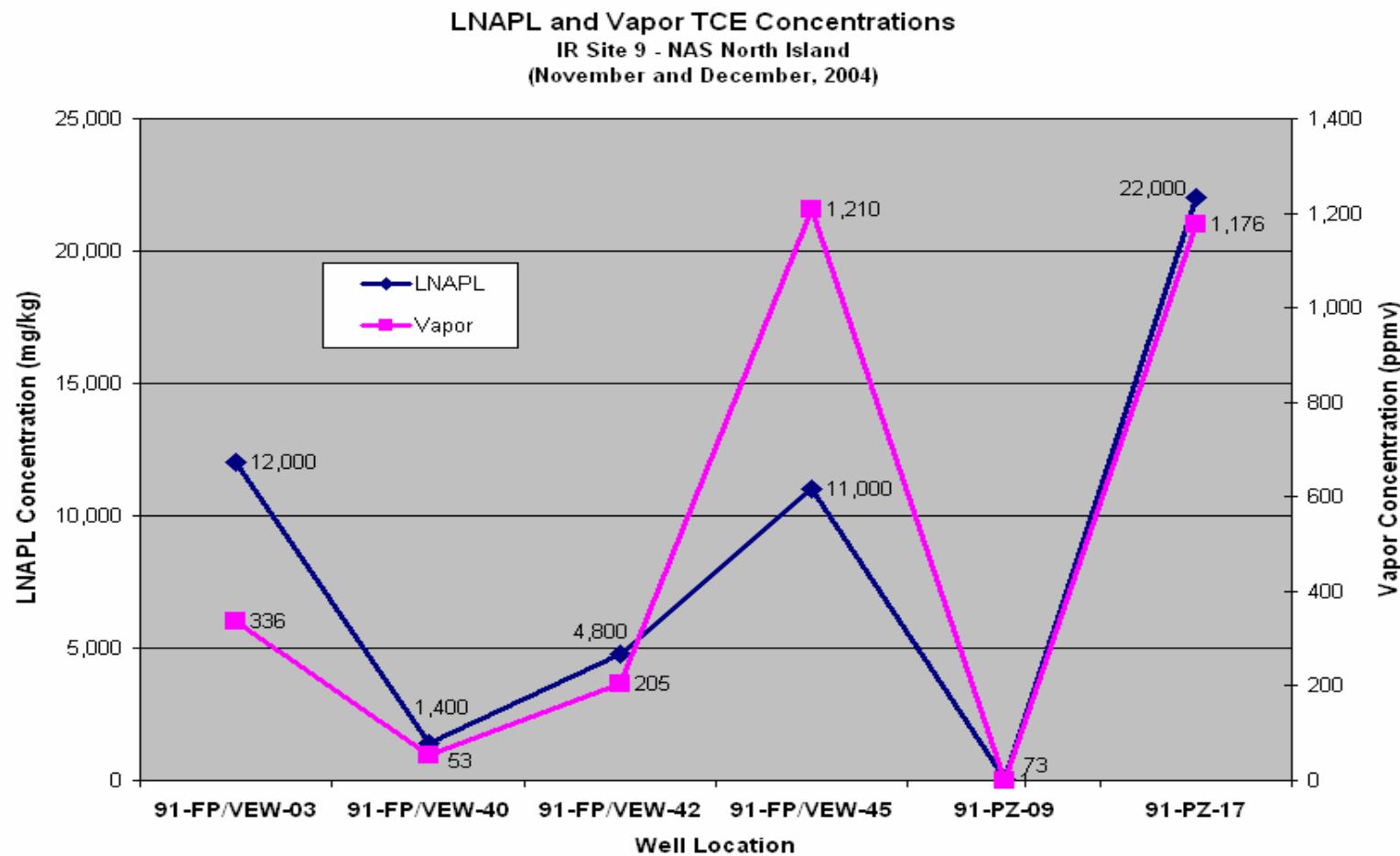


LNAPL Potential Effects on Clean UP



- **Areas SCAPS identified the presence of LNAPL,**
 - **Unable to collect representative LNAPL sample,**
 - LNAPL previously found in adjacent wells in these areas,
 - LNAPL appears to be immobile,
 - What reduced LNAPL mobility (e.g. increased water levels).
 - **What has been observed in areas with immobile LNAPL?**
 - Elevated soil vapor, but soil concentrations below target clean up levels.
- **Areas SCAPS did not initially identify the presence of LNAPL,**
 - **LNAPL sample collected from adjacent well (91-FP/VEW-45),**
 - LNAPL previously found in adjacent wells in this area,
 - LNAPL appears to remain mobile.
 - **What has been observed in areas with mobile LNAPL?**
 - Elevated soil vapor and soil concentrations potentially at or above target clean up levels.
- **LNAPL appears to continue contribution to soil vapor concentrations**
- **Mobile LNAPL appears to impact soil concentrations**

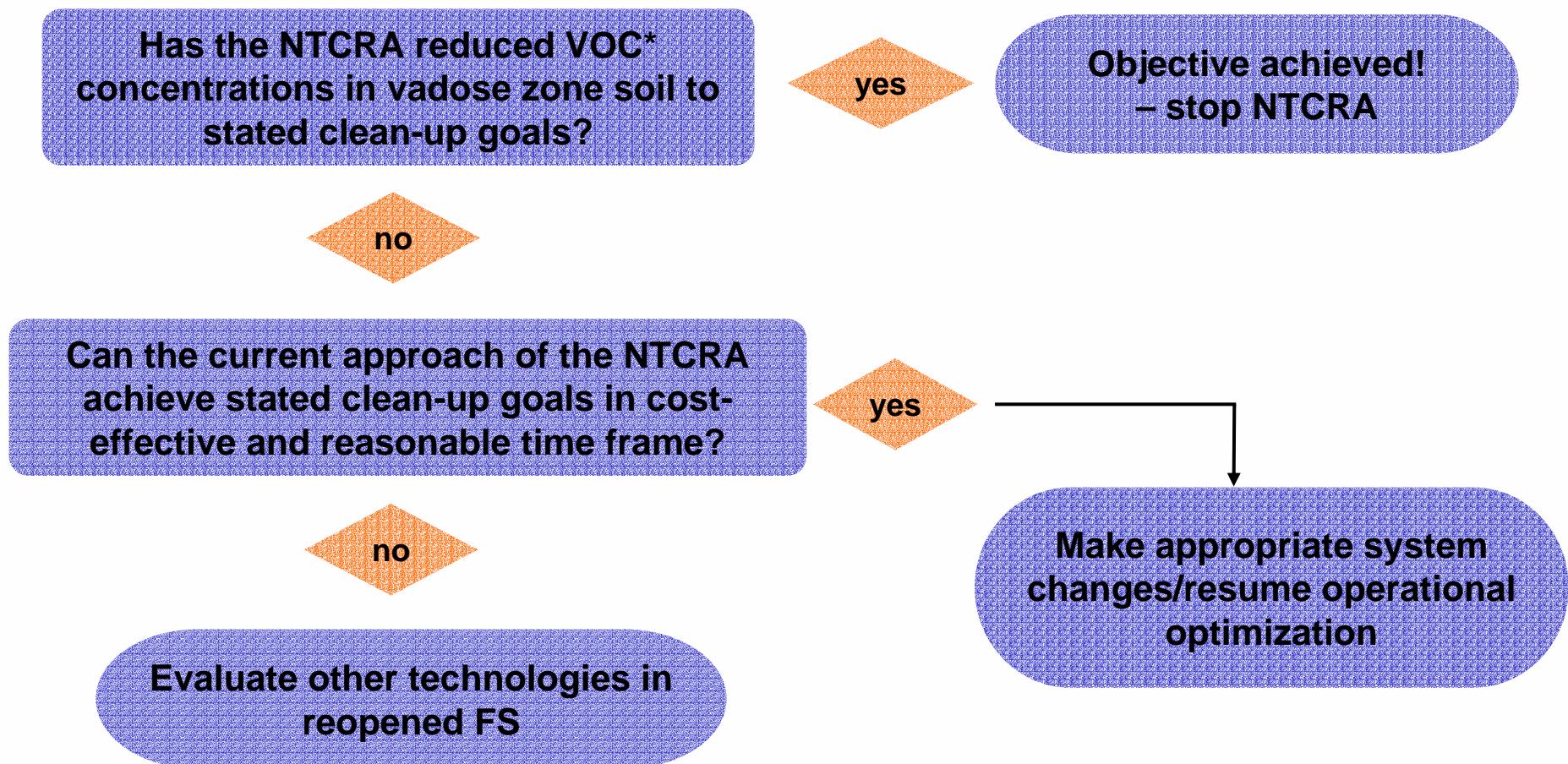
LNAPL and Soil Vapor Concentrations



Application of DON Optimization Requirements

- System has been operating for 7+ years, since 1997
- Mass-removal tracking shows significant contaminant reduction in source area
- Data visualizations suggest significant improvement in site conditions
- Trends suggest the removal rates have declined and remain below initial rates
- Industry data suggest ease of mass removal decreases over time with a corresponding increase in cost
- Based on data tracking and analysis, and in accordance with DON Optimization Policy, *it is appropriate to evaluate the current NTRCA with respect to cost and continued effectiveness*
- Continue to optimize the full-scale maximize mass removal

Optimization Decision Flow

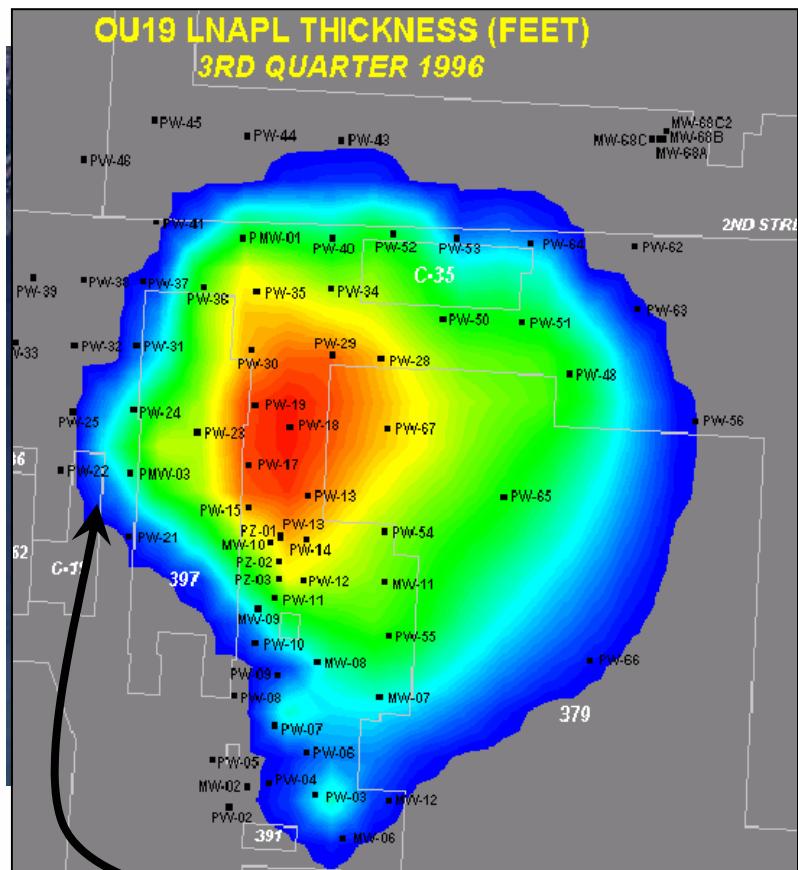


*Specific VOCs: TCE, cis 1,2-DCE, 1,1-DCE, VC

Operable Unit 19



- **Site Location and Description**
 - Located in North eastern portion of NAS North Island
 - Heavily Industrialized Area
 - Several former and existing ASTs and USTs in the area
 - Groundwater at 25 feet bgs
 - Soil is sand and silty sand to 35 feet bgs
- **LNAPL Description**
 - LNAPL consists of JP-5 and Stoddard Solvent
 - Relatively un-weathered
 - Volume estimated between 30,000 to 350,000 gallons
 - Thickness measured up to 4-feet in some wells
 - TCE commingled in Stoddard solvent



Delineated LNAPL, 1996

Operable Unit 19 – Project Background



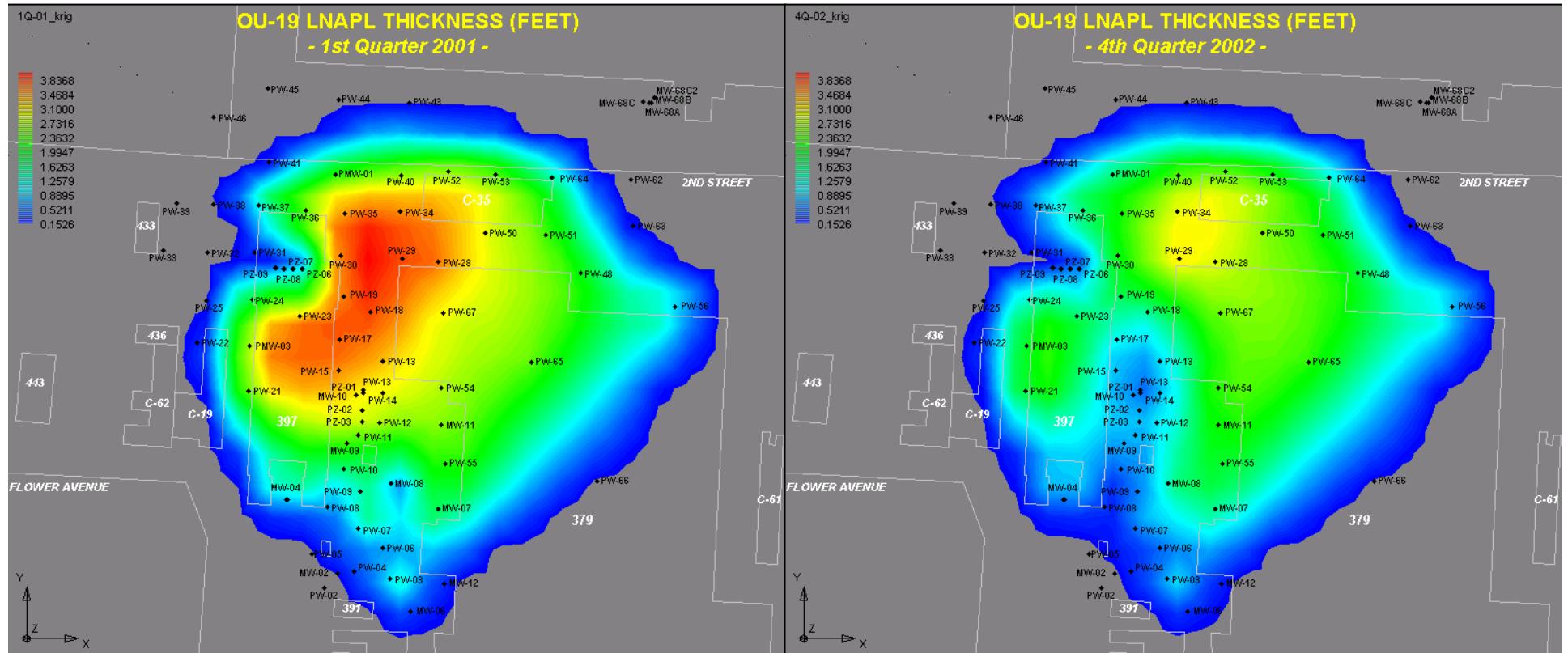
- Main objective of the Pilot Scale Remediation (PSR) is to determine if thermally enhanced LNAPL recovery would be an effective full-scale remedial alternative for OU19.
- PSR is being conducted in two phases:
 - Phase I consists of LNAPL skimming and SVE,
 - Phase II consists of steam injection, total fluids extraction, water treatment, and SVE.
- Phase I of the PSR operated from February 2001 to January 2003.
- Limited operation of Phase II from March to July 2003.
- Phase II of the PSR resumed in May 2004 to the present.

OU19 – Technical Approach (Phase I)



- **Phase I Objective**
 - Utilize existing combination LNAPL recovery/ SVE wells
 - Evaluate the effectiveness of LNAPL removal using skimming only
 - Develop a population of data for comparison to steam enhanced recovery data
- **Phase I pilot system operated for 23 months**
 - February 2001 to January 2003
- **Over 12,000 gallons of LNAPL recovered**
 - Averaged 120 gallons per week
 - TCE 0.55% by weight of LNAPL (approximately 25 gallons)
- **Approximately 475 pounds of vapor phase mixed VOCs extracted**
 - TCE Approximately 70% by weight of VOCs removed

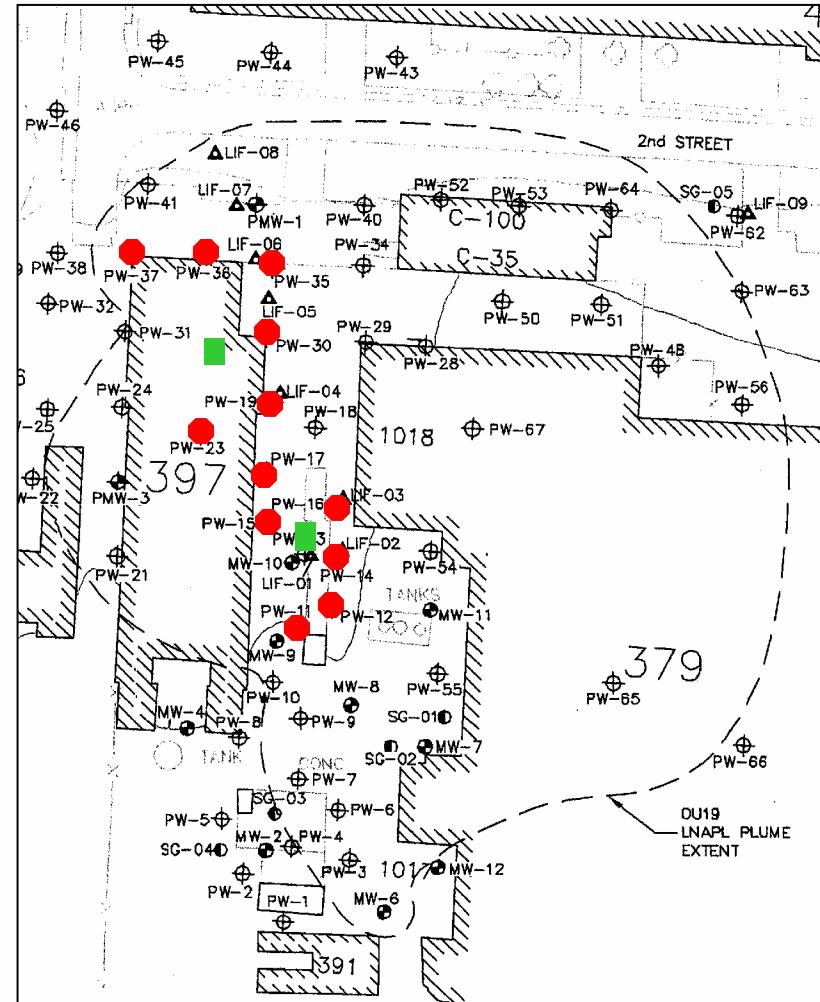
OU19 – Technical Approach (Phase I Results)



OU19 – Technical Approach (Phase II)



- Thermally enhanced PSR
- Comprised of two study areas (SIW-01 and SIW-02)
 - SIW-01 study area located in street between Buildings 379 and 397
 - SIW-02 study area located inside Building 397
- Four objectives for Phase II PSR



- **Objective No. 1:**

Evaluate effectiveness of steam to increase the mobility of LNAPL identified during the Phase I PSR as “low mobility” located under the north-east portion of Building 397 near SIW-02.

- **Objective No. 2:**

Determine if steam can displace low mobility LNAPL from beneath Building 397 toward existing recovery wells near SIW-02.

- **Objective No. 3:**

Evaluate the effect of steam injection on VOC concentrations in soil vapor, shallow groundwater, and LNAPL near SIW-01.

OU19 – Technical Approach (Phase II)

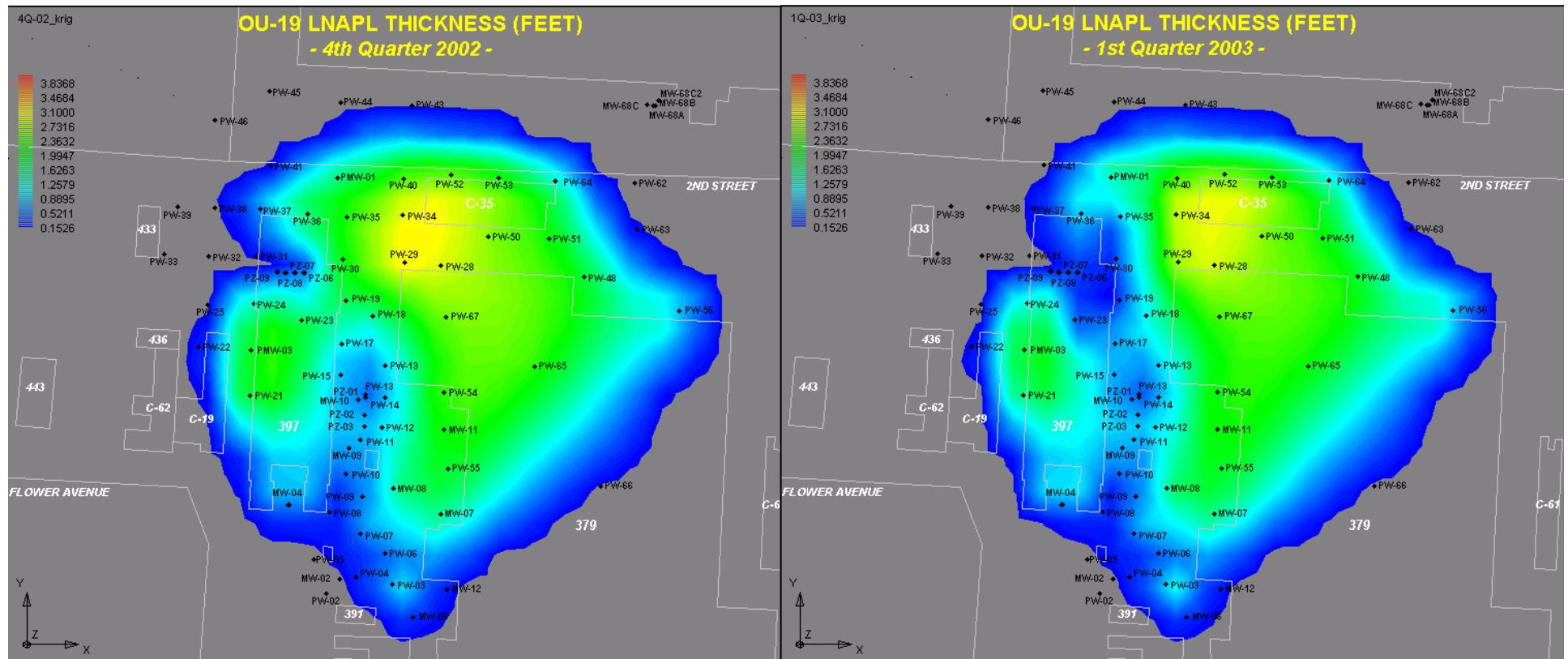


- **Phase II System Description**
 - Total-fluids extraction
 - Soil vapor extraction
 - Oil/Water separation
 - Liquid phase treatment by carbon absorption
 - Vapor phase treatment by carbon absorption
 - Treated discharge to up gradient infiltration well



- **Pilot Study Test Results:**
 - **Objective No. 1: LNAPL Mobility**
 - LNAPL rate of recovery test results indicate mobility increased in wells up to 36 feet from SIW-02.
 - **Objective No. 2: LNAPL Displacement**
 - Thickness measurements indicate steam injection effectively displaced LNAPL beneath Building 397.
 - **Objective No. 3: VOC Concentration**
 - Groundwater data do not indicate a significant change in concentrations with increased temperatures
 - Vapor data do not indicate a significant change in concentrations or temperature
 - LNAPL data do not indicate a significant change in concentrations with increased temperature

OU19 – Technical Approach (Phase II Results)



OU19 – Mass Removal Quantities



Media	Phase I Pilot-Scale		Phase II Pilot-Scale		Total Removal	
	(lbs)	(gals)	(lbs)	(gals)	(lbs)	(gals)
Free Product (LNAPL)	96,190	12,935	18,192	2,455	114,382	15,390
Mixed VOCs in Vapor	(lbs)		(lbs)		(lbs)	
	550		122		672	

OU19 – Next Steps



- Continue operation of the pilot scale system at SIW-01 until mid-September 2004.
- Transition to SIW-02 study area at the end of September 2004.
- Dependent on data obtained, continue operations at SIW-02 or transition to SIW-01 mid-December.
- Current pilot scale field operations area scheduled for completion in February 2005.
- Next time:
 - Update on results for Phase II Objective No. 3 – VOC
 - Update on results for Phase II Objective No. 4 – Infiltration

Contacts for More Information



- **Michael Pound, SWDIV RPM**
michael.pound@navy.mil
ph: 619.556.9901
- **Merry Coons, Shaw Project Manager**
Merry.Coons@ShawGrp.com
ph: 619.437.6326 ext. 318